

Daily Completion Report

Well ID: 55-29 Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 53

Report For 09:00 AM November 16, 2012

Project Manager: Michael Moore
Cost Incurred to Date: \$4,516,230.92 State: OR

Measured Depth (ft.): 10,060 Field Tickets: County: Deschutes

Vertical Depth (ft.): Field: Newberry

Plug Back MD:
Plug Back TVD:

Current Operations: Pump repair. Running booster and sump pumps.

Prior Operations: Pump repair. Running stim pump 2.

Planned Operations: Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).

Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795

Operations Summary for November 15, 2012							
From To	Elaps	sed Code		Operations Description			
0:00	8:39	8.65	134.000	INJ	Running Stim Pump 2 at 45.2 Hz. WHP 564 psi, approximately 151 gpm going down hole. Decrease in wellhead pressure noted (~30 psi). Ramp stim pump 2 to 44.2 Hz.		
8:39	14:44	6.08	134.000	INJ	Stim pump 2 running at 44.2 Hz. 531 psi in WHP and ~139 gpm doing down hole. 60 psi drop in WHP noted at 14: 30. Shut down stim pump 2 due to pressure drop concerns.		
14:44	23:59	9.25	134.000	INJ	Running booster pumps and sump pump to prevent freezing. WHP: 50 psi and approximately 68gpm going down hole. Globe valve at 9 turns closed. Cascade Pump onsite building winter enclosure over electrical system.		
Issued PO's							
VENDOR			AMOUNT	DESCRIPTION			
Bend Oil		\$9,606.03	Bend oil re-fuel				

Activity Comments

One stim pump is repaired and ready to be shipped at BH's Oklahoma site. The other broken pump will arrive tomorrow and go through inspection.

Max. well head pressure reached today: 570 psi Max. flow through pumps before bypass: 575 gpm Max. flow down hole: 159 gpm Volume pumped down hole today: 162,389 gallons

Total injected volume: 6,043,142 gallons.

Two seismic events located by PNSN. See daily seismic report for additional information.

NN18 water level: 562.2 ft bgs